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Challenges and Opportunities in Developing a Successful AD Project



Mr. Nadeem Afghan, President & CEO February 2, 2011 US Composting Council Conference

USCC Presentation

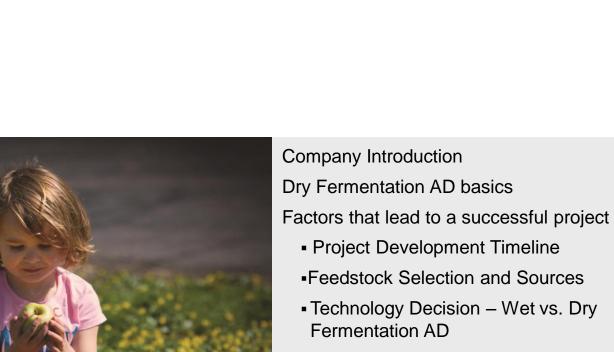
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Slide 1

Content





- Digestate Use
- Energy Production
- Financing and Incentives
- Case study

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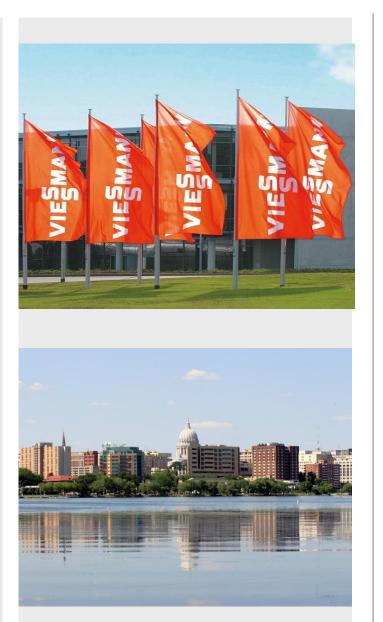
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BIOFerm[™] Energy Systems A Company of the Viessmann Group

- BIOFerm[™] is a wholly owned subsidiary of the Viessmann Group, which was founded in 1917
- Comprehensive product range of heating and climate control technology
- \$2 billion worldwide company

- North American HQ in Madison, WI since 2007
- Designs and builds biogas plants
- 30 installations worldwide, 2 projects underway in US





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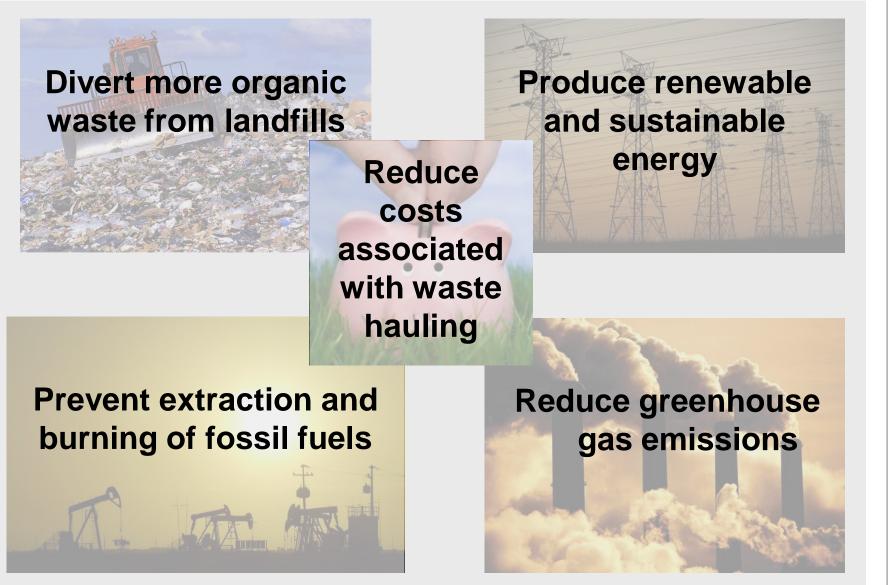
Why Implement Anaerobic Digestion (AD) Technology?





Why Implement Anaerobic Digestion (AD) Technology?





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Content



Company Introduction

Dry Fermentation AD basics

Factors that lead to a successful project

- Project Development Timeline
- Feedstock Selection and Sources
- Technology Decision Wet vs. Dry Fermentation AD
- Site Selection
- Digestate Use
- Energy Production
- Financing and Incentives

Case study

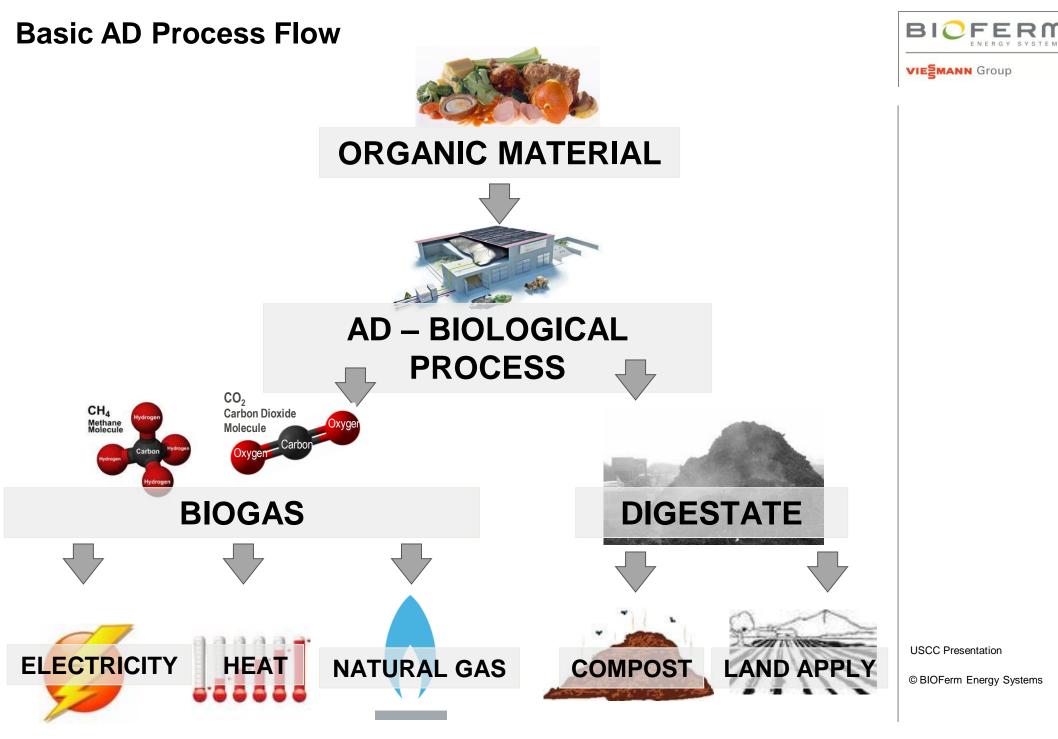
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Many factors need to come together to create a successful AD project

- Project development timeline
- Feedstock selection and sources
- Technology decision wet vs. dry fermentation
- Site selection
- Digestate use
- Electricity, heat, or natural gas sales
- Project economics and incentives

Without careful consideration of each of these factors, an anaerobic digestion facility will be very difficult to come to realization!

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Project development timeline

- Planning and conceptualization phase could last 6 months to over a year
- Design and permitting phase 3-6 months
- Construction 6 months
- Biological commissioning 2-3 months
- Consider timeline for application for government grants at state and/or federal level and when including renewable energy tax credits in financing plan
- Work with an experienced project developer

Allow for a minimum of 2 years from conceptualization to implementation!

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Feedstock selection and sources

- Type of feedstock (What?)
 - Source-separated organics
 - Industrial food processing by-products
 - Yard waste
 - Agricultural waste, e.g. manure
- Feedstock Source (From where?)
 - Commercial, e.g. Restaurants, supermarkets
 - Residential, e.g. Yard waste, food waste
 - Industrial, e.g. Food processing waste
- Who?
- Collection process should be in place or planned (How do you get it?)
 - Hauling considerations
 - Receiving schedule

Secure long term feedstock contracts and consider receiving schedule!



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Technology decision – wet vs. dry fermentation

- Based on the feedstock characteristics, chose a suitable technology
- Pros and Cons to all methods
- Decision should be based on incoming feedstock and desired digestate
 - Solids content 25-35% = dry fermentation
 - Solids content <15% = wet fermentation
- BIOFerm[™] offers technologies suited to varied feedstock composition

Choose the right technology based on the moisture content and composition of your feedstock!



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Site selection

- An appropriate site is a crucial piece of the puzzle
 - Adequate size
 - Distance to waste source
 - Site characteristics: natural water ways, geotechnical conditions, etc.
 - Permits must be attainable.
 - Phase 1 and/or Phase 2 environmental study may be necessary to determine suitability of site
 - Neighbors
 - Urban sites must carefully consider odor management
 - Site ownership
 - Utility connections: distance to existing connections

Consider all these factors when looking for a site for your project!

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Digestate use

- Total mass will be reduced about 40% by AD process, however remaining 60% of material wet or dry must be managed
- Can add additional cost if it needs to be transported off site
- Dry fermentation produces digestate which may be processed into high quality compost
- Composting adds more value and creates an additional revenue stream for solid digestate
- Select a composting system (GORE cover, in-vessel composting, etc)
- Consider market for compost in the area.
- Liquid digestate can be used in composting process
- Drying, pelletization, combustion, or direct land application are also possible options



Establish long-term agreements for digestate or compost sales!

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Energy Production

- Typically, generated biogas is utilized in a CHP (combined heat and power) unit to generate electricity and heat
- Project developer should consider where electricity and/or heat can be used or sold
 - Electricity can be fed into the grid and offset own use
 - Heat user needs to be near plant

Negotiate power purchase agreement with local utility company; can have big effect on project economics!

- Option to upgrade biogas to pipeline quality natural gas or CNG additional process cost
- Consider cost of converting vehicle fleet

Consider the higher cost of implementing gas upgrade option!

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Project Economics and Incentives

- Factors that help project economics
 - Tip fees or disposal cost offsets
 - Compost/digestate sales
 - Energy sales
- Incentives currently available to help project economics
 - Grant money available at state and/or federal level
 - 30% investment tax credit
 - Renewable Energy Credits
 - Carbon credits
 - USDA Rural Energy for America Program
 - State programs, e.g. Wisconsin's Focus on Energy

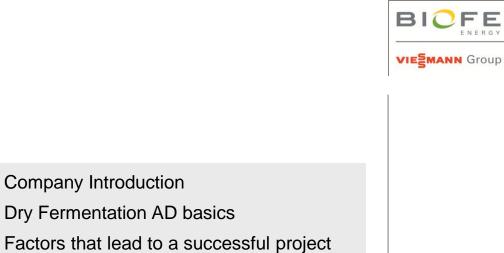
Clean Energy State Alliance http://www.cleanenergystates.org/Funds

Keep in mind that state and federal incentives may expire before your project heads into the construction phase!

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Case Study - Feasible Project



•	Project Timeline	Started conceptual phase years ago, allowed adequate timing for design, planning and permitting
•	Feedstock	Waste from established organics collection that includes food and yard waste from residential collection, organic waste from commercial and industrial sources
•	Technology	Dry Fermentation based on input material and desired integration with existing composting operation
•	Site Selection	Purchase of property adjacent to existing operation, no heat user close by
•	Digestate Use	Integrate into existing covered compost system
•	Energy Use	Electricity generation with grid connection and negotiation of power purchase agreement
•	Economics	 Eligible for 30% tax credit Collect tipping fee for waste Sell finished compost products, use liquid digestate in composting process Sell electricity

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Case Study - Feasible Project



Financial viability key to success!

•	Annual organic waste volume:	50,000 tons
	 At \$32/ton tip fee 	\$1,760,000
•	Average electric capacity from biogas:	2,363 kW
	– At \$0.08 per kWh	\$1,512,320
•	Average annual thermal energy produced:	64,451 MMBTU
	 At \$10.50 per MMBTU 	\$676,735
•	Volume of solid digestate for composting:	36,860 cubic yds
	 At \$15 per cubic yard 	\$552,900
•	Volume of liquid digestate:	4,430 tons
	 At \$6 per ton 	\$26,580
•	Carbon credits from avoided emissions:	25,118 tons
	– At \$15 per ton	\$376,770

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Case Study - Feasible Project



- Annual operating costs = \$2,115,000
- Annual net operating profit = \$2,790,305





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Thank you!



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